

PUBLIC HEARINGS

Panola County Groundwater Conservation District

419 W. Sabine St., Carthage, Texas 75633

Phone: 903.690.0143 Fax: 903.690.0135

Public Hearing - Permits

Tuesday, February 22, 2022, at 5:30 p.m.

County Clerk's Office Use Only:

FILED FOR RECORD
IN MY OFFICE

AT 3:55 O'CLOCK P M

FEB 10 2022

BOBBIE DAVIS
COUNTY CLERK, PANOLA COUNTY, TEXAS

BY *[Signature]* DEPUTY

PUBLIC HEARING AGENDA - PERMITS

1. Call to order.
2. Public hearing for Export Permit Applications:

Rockcliff Energy, located at 717 Texas Ave. Suite 1900, Houston, TX 77002 applied to operate two (2) water wells located at or near 286 CR 355, Waskom, TX 75692 for out of county export. The total combined potential maximum annual groundwater production from the two wells is 105,120,000 gallons or 322.60 acre-feet annually for the water wells at the estimated rate of withdrawal of, Davidson Frac Pond #3-70 GPM and Janson FW – 130 GPM.

The total combined usage applied for export is 80,000,000 gallons or 245.51 acre-feet annually.

Rockcliff Energy, located at 717 Texas Ave. Suite 1900, Houston, TX 77002 applied to operate three (3) water wells located at or near CR 328, DeBerry, TX 75639 for out of county export. The total combined potential maximum annual groundwater production from the three wells is 233,892,000 gallons or 717.79 acre-feet annually for the water wells at the estimated rate of withdrawal of, R. Tiller B #1 – 143 GPM, R. Tiller B #2 – 155 GPM and R. Tiller B #3 – 147 GPM.

The combined total usage applied for export is 200,000,000 gallons or 613.78 acre-feet annually.

Rockcliff Energy, located at 717 Texas Ave. Suite 1900, Houston, TX 77002 applied to operate three (3) water wells located at or near CR 328 and North of 79, DeBerry, TX 75639 for out of county export. The combined total potential maximum annual groundwater production from the three wells is 187,639,200 gallons or 575.84 acre-feet annually for the water wells at the estimated rate of withdrawal of, Darby #1 – 96 GPM, Darby #2 – 161 GPM and Darby #3 – 100 GPM.

The combined total usage applied for export is 160,000,000 gallons or 491.03 acre-feet annually.

Rockcliff Energy, located at 717 Texas Ave. Suite 1900, Houston, TX 77002 applied to operate one (1) water well located at or near CR 337, DeBerry, TX 75639 for out of county export. The potential maximum annual groundwater production from the well is 58,867,200 gallons or 180.66 acre-feet annually for the water well at the estimated rate of withdrawal of 112 gallons per minute.

The total usage applied for export is:

Sarah Willie – 40,000,000 gallons or 122.76-acre feet annually.

Rockcliff Energy, located at 717 Texas Ave. Suite 1900, Houston, TX 77002 applied to operate two (2) water wells located at or near CR 1220 and Don Long Rd., DeBerry, TX 75639 for out of county export. The combined total potential maximum annual groundwater production from the two wells is 89,352,000 gallons or 274.21 acre-feet annually for the water wells at the estimated rate of withdrawal of, Farmer Test Well – 108 GPM and Farmer #2 – 62 GPM.

The combined total usage applied for export is 70,000,000 gallons or 214.83-acre feet annually.

3. Public hearing for Operating Permit Applications:

Bo Hodges, located at 1944 CR 336, DeBerry, TX 75639 applied to drill and operate two (2) water wells located at 1944 CR 336, DeBerry, TX 75639 for water sales. The combined total potential maximum annual groundwater production from the wells is 131,400,000 gallons or 403.26 acre-feet annually.

The combined total usage applied for is 60,000,000 gallons or 184.14 acre-feet annually, from the following wells:

Bo Hodges #1 – 30,000,000 gallons or 92.07-acre feet annually at the estimated rate of 117 GPM.

Bo Hodges #2 – 30,000,000 gallons or 92.07-acre feet annually at the estimated rate of 133 GPM.

315 Holdings, LLC, located at 4747 Research Forest Dr, Suite 180, Spring, TX 77381, applied to drill and operate (1) water well located at or near 315 S and CR 1552, Longbranch, TX 75669 for water sales. The potential maximum annual groundwater production from the well is 102,492,000 gallons or 314.54 acre-feet annually for the water well at the estimated rate of withdrawal of 195 gallons per minute.

The total usage applied for is 20,000,000 gallons or 61.38-acre feet annually.

Todd Alexander, located at 5546 FM 124 W, Beckville, TX 75631 applied to operate two (2) water wells located at 5546 FM 124 W, Beckville, TX 75631 for water sales. The combined total potential maximum annual groundwater production from the wells is 89,352,000 gallons or 274.22acre-feet annually.

The combined total usage applied for is 80,000,000 gallons or 122.76 acre-feet annually, from the following wells:

TA1 – 40,000,000 gallons or 122.76-acre feet annually at the estimated rate of 85 GPM.

TA2 – 40,000,000 gallons or 122.76-acre feet annually at the estimated rate of 85 GPM.

Logging Tech Forestry, LLC, located at 1074 HWY 79 N, Carthage, TX 75633, applied to drill and operate (1) water well located at or near 79 N and 123, Carthage, TX 75633 for water sales. The potential maximum annual groundwater production from the well is 78,314,400 gallons or 240.34 acre-feet annually for the water well at the estimated rate of withdrawal of 149 gallons per minute.

The total usage applied for is 58,000,000 gallons or 178-acre feet annually.

4. Adjourn.

These public hearings are available to all persons regardless of disability. If you require special assistance to attend or participate in the hearings, please contact the Panola County GCD at (903) 690-0143 at least 24 hours in advance of the meeting.

Any person having an interest in the subject matter of a hearing may file a contested case hearing on an application by submitting in writing prior to the hearing or appear at the hearing and provide reasons opposing the application. A person or entity requesting a contested hearing on more than one application must submit a separate request for each application. Requirements for a contested case hearing can be found in Rule 10.4 of the District Rules, which are available on request from the District by calling (903) 690-0143 or online at www.pcgcd.org.

At any time during the meeting and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Panola County Groundwater Conservation District Board may meet in executive session on any of the above agenda items for consultation concerning attorney-client matters (§551.071), deliberation regarding real property (§551.072), deliberation regarding prospective gift (§551.073), personnel matters (§551.074), and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.

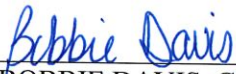
Certification

I, the undersigned authority, do hereby certify that our office posted and filed the above notice of meeting on or before February 10, 2022 at 5:00 p.m., with the Panola County Clerk's Office, and also posted a copy near the front door of the Panola County GCD office in a place convenient and readily accessible to the general public at all times, and that it will remain so posted continuously for at least 10 days preceding the scheduled time of said meeting in accordance with Texas Government Code, Chapter 551.

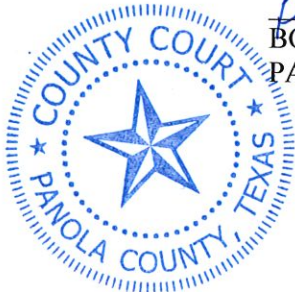


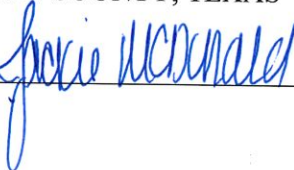
Teresa Griffin, General Manger
Panola County Groundwater Conservation District

WITNESS THE HAND AND SEAL OF THE UNDERSIGNED CLERK ON THIS THE 10TH DAY OF FEBRUARY 2022 AT 3:55 O'CLOCK P.M.



BOBBIE DAVIS, COUNTY CLERK
PANOLA COUNTY, TEXAS



BY  DEPUTY